

Rocky Mountain Power  
Exhibit RMP\_\_ (GND-1R-RR)  
Docket No. 07-035-93  
Witness: Gregory N. Duvall

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Rebuttal Testimony of Gregory N. Duvall  
Net Power Costs Adjustments

May 2008

## Rebuttal Net Power Costs Alternatives

Rebuttal NPC, Alternative 1		Rebuttal NPC, Alternative 2	
<b>Utah GRC - CY 2008</b> <b>Net Power Costs, as Filed</b>		<b>1,050,698,899</b>	<b>1,050,698,899</b>
		<b>Impact (\$)</b>	<b>NPC (\$)</b>
<b>DPU Adjustments</b>			
1	DPU Adjustment to Planned Outage Dates in GRID	(4,359,516)	1,046,339,383
2	DPU Adjustments to Tesoro and Kennecott PPAs	(225,498)	1,046,113,886
3	DPU Adjustments to Tesoro, Kennecott and Sunnyside PPAs	(3,642,330)	1,042,471,555
<b>Total DPU Adjustments</b>		<b>(8,227,344)</b>	<b>1,042,471,555</b>
<b>Corrections</b>			
4	Electric Swaps Transactions	1,381,558	1,043,853,114
5	Indexed Gas Transactions	1,779,260	1,045,632,374
6	SMUD, Self-Supply, Currant Creek EFOR	(1,579,952)	1,044,052,422
<b>Total Adjustments from filing =</b>		<b>(6,646,478)</b>	<b>\$1,044,052,422</b>
<b>Utah GRC - CY 2008</b> <b>Net Power Costs, as Filed</b>			
		<b>Impact (\$)</b>	<b>NPC (\$)</b>
1	Electric Swaps Transactions	1,381,558	1,052,080,457
2	Indexed Gas Transactions	1,779,260	1,053,859,718
3	SMUD, Self-Supply, Currant Creek EFOR	(1,524,976)	1,052,334,741
4	New Information and Mar-08 Official P Price Curves	2,475,897	1,054,810,638
5	Currant Creek and Lake Side Alternate Shutdown, no West Valley during LLH	(18,578,692)	1,036,231,946
6	Additional Startup Costs	9,388,977	1,045,620,923
7	Planned Outages (No Outage in January and February)	(1,678,449)	1,043,942,475
8	Annual Outage Rates	4,367,721	1,048,310,196
9	Remove Ramping on Gadsby 1, 2 and 3	(1,736,729)	1,046,573,466
<b>Total Adjustments from filing =</b>		<b>(4,125,433)</b>	<b>\$1,046,573,466</b>